



PUBLIC DISCLOSURE STATEMENT

ECLIPX GROUP LIMITED

**SERVICE CERTIFICATION
FY 2021-22 (PROJECTION)**

Australian Government
Climate Active
Public Disclosure Statement



An Australian Government Initiative



NAME OF CERTIFIED ENTITY: Eclix Group Ltd

REPORTING PERIOD: Projection of 1 July 2021 – 30 June 2022

Declaration

To the best of my knowledge, the information provided in this Public Disclosure Statement is true and correct and meets the requirements of the Climate Active Carbon Neutral Standard.

Signature

Date

16/7/21

Name of Signatory

BEVAN GUEST

Position of Signatory

CHIEF COMMERCIAL OFFICER



Australian Government

**Department of Industry, Science,
Energy and Resources**

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1. CARBON NEUTRAL INFORMATION

Description of certification

This inventory has been prepared using estimates from the financial year 2019/20 to offset 1 July 2021 – 30 June 2022. At the end of the reporting period a true-up will be conducted using the actual data.

The certification covers the Leasing Service provided by Eclix Group Ltd, ABN: 85 131 557 901 in Australia as an opt-in service.

The operational boundary has been defined based on an operational control test, in accordance with the principles of the National Greenhouse and Energy Reporting Act 2007. This includes the following locations and facilities:

- Level 6, 601 Pacific Highway, St Leonards 2065 NSW
- Level 3, 40 River boulevard, Richmond 2321 VIC
- Suite GF, Building A, 5 Grevillea Place, Brisbane Airport 4008 QLD

The methods used for collating data, performing calculations and presenting the carbon account are in accordance with the following standards:

- Climate Active Standards
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- National Greenhouse and Energy Reporting (Measurement) Determination 2008

Where possible, the calculation methodologies and emission factors used in this inventory are derived from the National Greenhouse Accounts (NGA) Factors in accordance with "Method 1" from the National Greenhouse and Energy Reporting (Measurement) Determination 2008.

The greenhouse gases considered within the inventory are those that are commonly reported under the Kyoto Protocol; carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O) and synthetic gases - hydrofluorocarbons (HFCs), perfluorocarbons (PFCs) sulphur hexafluoride (SF₆) and nitrogen trifluoride (NF₃). These have been expressed as carbon dioxide equivalents (CO₂-e) using relative global warming potentials (GWPs).

The functional unit is average emissions per 1,000 kilometres service of a leased car, with emissions expressed in terms of tonnes of CO₂-e per 1,000 km.

“As one of Australia’s leading providers of large vehicle fleets, Eclix is committed to reducing our environmental impact and that of our customers. We are passionate about taking real measures to protect the unique and fragile environment in which we work and live.”

Organisation description

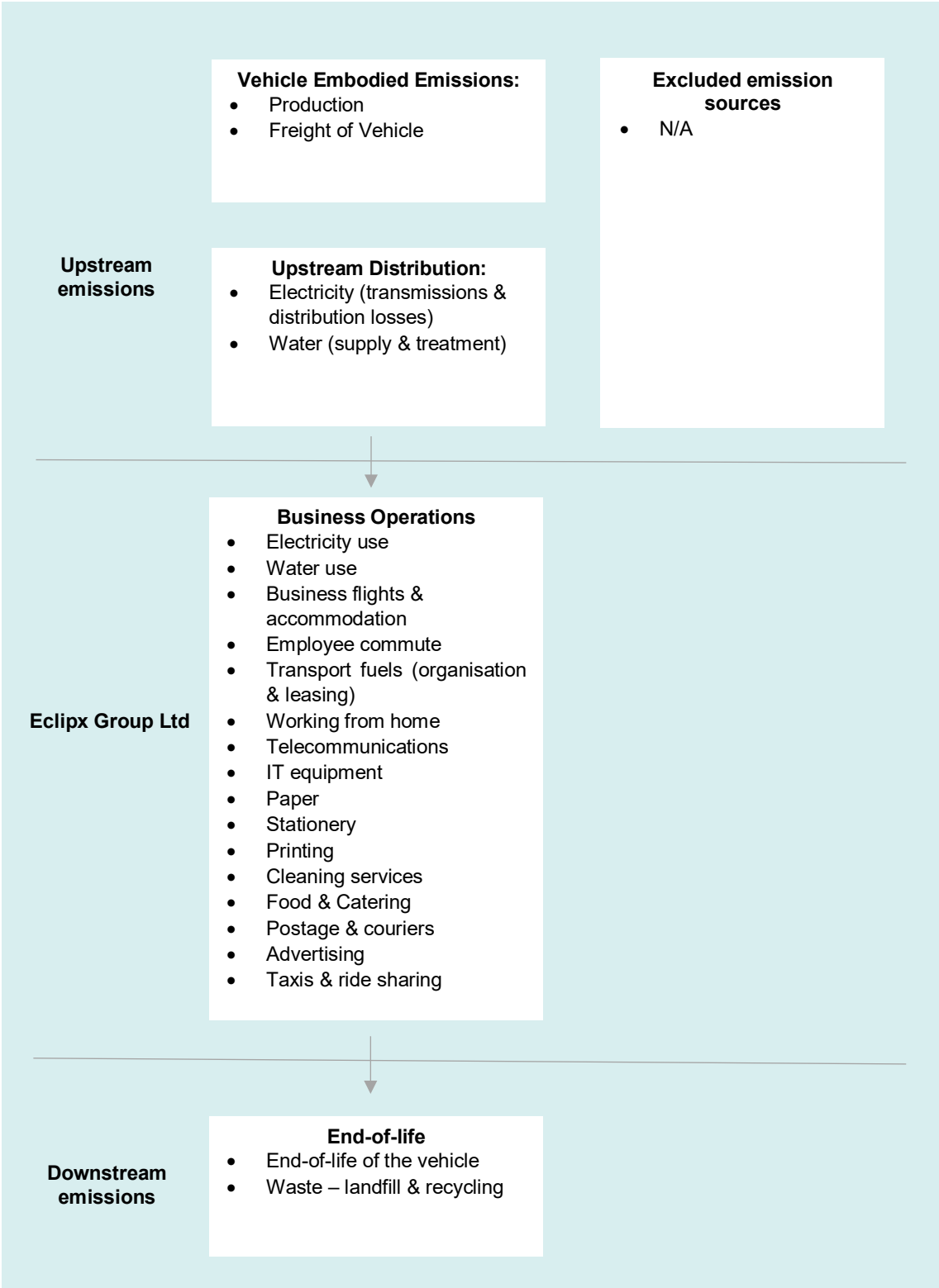
Eclix Group Ltd (ABN 85 131 557 901) is an established leader in vehicle fleet operating and novated leasing, fleet management and diversified financial services in Australia and New Zealand. Eclix Group consists of three go-to-market brands – FleetPartners, FleetPlus and FleetChoice – which assist businesses of all sizes and consumers to access the funds they need to meet the company or personal vehicle needs.

Eclix Australian offices are located at:

- Level 6, 601 Pacific Highway, St Leonards NSW 2065 (Head Office)
- Level 3, 40 river Boulevard, Richmond VIC 3121
- Suite GF4, Building A, 5 Grevillea Place, Brisbane Airport QLD 4008

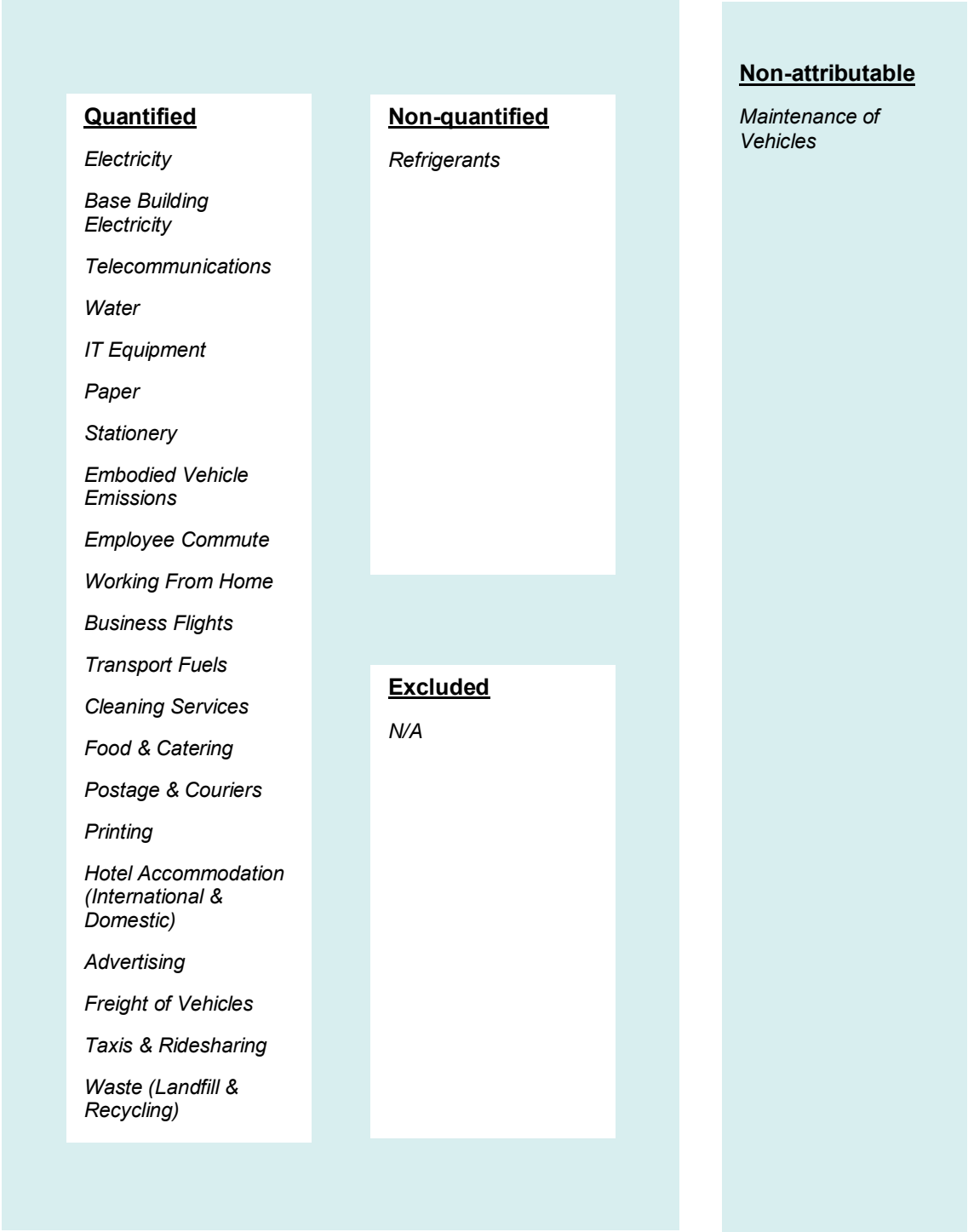
Product/service process diagram

The following diagram is cradle to grave



2. EMISSION BOUNDARY

Diagram of the certification boundary



Attributable non-quantified sources

Refrigerants have been non-quantified due to being immaterial.

Data management plan

N/A

Excluded sources (within certification boundary)

N/A

Non attributable sources (outside certification boundary)

Maintenance of the vehicles are non-attributable as per the relevance test.

“Protecting and providing a sustainable environment for future generations, is a responsibility we take very seriously, which is why we’ve taken and will continue take meaningful actions to reduce our impact on the environment.”

3. EMISSIONS SUMMARY

Emissions reduction strategy

Eclipx Group is well advanced in the implementation of a range of measures to reduce emissions both now and in the future. These include (but are not limited to):

- a significant reduction in corporate travel and the implementation of a revised corporate travel policy in Q1 2021, ensuring air, land and sea transport and associated emissions are minimised.
- a strategic, fit-for-purpose approach to supporting and guiding clients and customers on the application and rollout of electric vehicles.
- a unique financial and funding model aimed at supporting customers in the transition from petrol to electric vehicles.
- a comprehensive client and customer education program to increase uptake of the service.
- an internal communications program to increase Eclipx Group team member awareness on the Group's approach to Client Active Carbon Neutral Standards and our focus on this corporate responsibility initiative.

Eclipx Group has and will continue to implement initiatives which further our efforts for carbon neutrality over the next two years.

Functional units

Table 1

| | Number of functional units |
|--|----------------------------|
| <i>a) Number of functional units sold this period</i> | N/A |
| <i>b) Number of functional units to be forward offset demonstrating commitment to carbon neutrality (true-up to be conducted at the end of the reporting period)</i> | 1,000 |

Emissions summary (inventory)

Embodied vehicle emissions, transport fuels for leased vehicles and freight of the vehicles that have opted-in for the carbon neutral service have only been included in the Service Certification. All other emissions are shared with the Organisation Certification.

Table 2

| Emission source category | tonnes CO ₂ -e |
|--|---------------------------|
| Accommodation and facilities | 23.559 |
| Air Transport (km) | 207.513 |
| Cleaning and Chemicals | 21.099 |
| Electricity | 655.671 |
| Embodied Vehicle Emissions | 132.434 |
| Food | 69.313 |
| ICT services and equipment | 162.680 |
| Land and Sea Transport (fuel) | 465.917 |
| Land and Sea Transport (km) | 148.731 |
| Office equipment & supplies | 155.431 |
| Postage, courier and freight | 85.668 |
| Professional Services | 76.905 |
| Taxis & Ridesharing | 9.633 |
| Waste | 32.379 |
| Water | 1.985 |
| Working From Home | 56.206 |
| 1. Total inventory emissions | 2,305.125 |
| 2. Emissions per functional unit (based on the number of functional units represented by the inventory) <i>Total tCO₂-e divided by the number of functional units in table 1.</i> | 2.305 |
| 3. Carbon footprint <i>(Emissions per functional unit (2)* number of functional units (a or b from table 2))</i> | 2,305.125 |

Uplift factors

N/A

Carbon neutral products

Eclipx uses Reflex A4 50% Recycled Carbon Neutral paper.

This assessment and Climate Active submission was prepared with the assistance of [Pangolin Associates](#) and these services are also carbon neutral.

Electricity summary

Electricity was calculated using a Location-based approach.

The Climate Active team are consulting on the use of a market vs location-based approach for electricity accounting with a view to finalising a policy decision for the carbon neutral certification. Given a decision is still pending on the accounting way forward, a summary of emissions using both measures has been provided for full disclosure and to ensure year on year comparisons can be made

Market-based approach electricity summary

Table 3

| Electricity inventory items | kWh | Emissions (tonnes CO ₂ -e) |
|--|---------|---------------------------------------|
| Electricity Renewables | 117,464 | 0 |
| Electricity Carbon Neutral Power | 0 | 0 |
| Electricity Remaining | 514,061 | 555.751 |
| Renewable electricity percentage | 19% | 0 |
| <i>Net emissions (Market based approach)</i> | | 555.751 |

Location-based summary

Table 4

| State/Territory | Electricity Inventory items | kWh | Full Emission factor (Scope 2 +3) | Emissions (tonnes CO ₂ -e) |
|--|--|---------|-----------------------------------|---------------------------------------|
| ACT/NSW | Electricity Renewables | 0 | -0.9 | 0.00 |
| ACT/NSW | Electricity Carbon Neutral Power | 0 | -0.9 | 0.00 |
| ACT/NSW | Netted off (exported on-site generation) | 0 | -0.81 | 0.00 |
| ACT/NSW | Electricity Total | 224,831 | 0.9 | 202.348 |
| VIC | Electricity Renewables | 0 | -1.12 | 0.00 |
| VIC | Electricity Carbon Neutral Power | 0 | -1.12 | 0.00 |
| VIC | Netted off (exported on-site generation) | 0 | -1.02 | 0.00 |
| VIC | Electricity Total | 395,254 | 1.12 | 442.684 |
| QLD | Electricity Renewables | 0 | -0.93 | 0.00 |
| QLD | Electricity Carbon Neutral Power | 0 | -0.93 | 0.00 |
| QLD | Netted off (exported on-site generation) | 0 | -0.81 | 0.00 |
| QLD | Electricity Total | 11,440 | 0.93 | 10.649 |
| Total net electricity emissions (Location based) | | | 0 | 655.671 |

4. CARBON OFFSETS

Offset purchasing strategy: forward purchasing for the financial year 2021/22 based on estimates from the financial year 2019/20 data. A true-up will be conducted at the end of the reporting period and if required, additional offsets will be purchased to cover any shortfall in projected emissions.

Table 5

| Forward purchasing summary | |
|---|-------|
| 1. Total offsets previously forward purchased for this reporting period | 0 |
| 2. Total offsets required for this reporting period | 2,306 |
| 3. Net offset balance for this reporting period | 2,306 |
| 4. Total offsets to be forward purchased for next reporting period | 0 |

Offsets summary

Table 6

| 1. Total offsets required for this report | | | | 2,306 | | | | | |
|---|----------------------|----------|--------------|--|---------|-------------------------|----------------------------------|----------------------------------|------------------------------|
| 2. Offsets retired in previous reports and used in this report | | | | 0 | | | | | |
| 3. Net offsets required for this report | | | | 2,306 | | | | | |
| Project description | Type of offset units | Registry | Date retired | Serial number (and hyperlink to registry transaction record) | Vintage | Quantity (tonnes CO2-e) | Quantity used in previous report | Quantity banked for future years | Quantity used in this report |
| 150 MW grid connected Wind Power based electricity generation project in Gujarat, India | VCUs | Verra | 12 May 2021 | 9088-67287260-67287716-VCS-VCU-1491-VER-IN-1-292-18062016-31122016-0 | 2016 | 457 ¹ | 0 | 0 | 457 |
| 150 MW grid connected Wind Power based electricity generation project in Gujarat, India | VCUs | Verra | 12 May 2021 | 9088-67285411-67287259-VCS-VCU-1491-VER-IN-1-292-18062016-31122016-0 | 2016 | 1,849 ² | 0 | 0 | 1,849 |
| <i>Total offsets retired this report and used in this report</i> | | | | | | | | | 2,306 |
| <i>Total offsets retired this report and banked for future reports</i> | | | | | | | | 0 | |

¹ These offsets have been retired to cover the Leasing Service Certification

² These offsets cover the emissions that have been shared with the Organisation Certification

Co-benefits

150 MW grid connected Wind Power based electricity generation project in Gujarat, India

The main purpose of the project is to generate renewable electricity using wind power and feed the generated output to the local grid in Gujarat, contributing to climate change mitigation efforts. In addition to the generation of renewable energy-based electricity, the project has also been conceived to enhance the propagation of commercialisation of wind power generation in the region and to contribute to the sustainable development of the region, socially, environmentally and economically. The proposed project activity leads to alleviation of poverty by establishing direct and indirect employment benefits accruing out of infrastructure development of wind farms, installation work, operation and management of wind farm, providing daily needs, etc. The infrastructure in and around the project area will also improve due to project activity. This includes development of road network and improvement of electricity quality, frequency and availability as the electricity is fed into a deficit grid. The generated electricity is fed into the Western regional Grid through local grid, thereby improving the grid frequency and availability of electricity to the local consumers (villagers & sub-urban habitants) which will provide new opportunities for industries and economic activities to be setup in the area thereby resulting in greater local employment, ultimately leading to overall development.

5. USE OF TRADE MARK

Table 7

| Description where trademark used | Logo type |
|---|-------------------|
| Eclipx Group Sustainability report | Certified service |
| Eclipx Group 2021 Annual Report | Certified service |
| Eclipx Group Full-Year Results 2021 Investor presentation | Certified service |
| Eclipx Group website Eclipxgroup.com.au | Certified service |
| Fleetchoice website Fleetchoice.com.au | Certified service |
| FleetPlus website Fleetplus.com.au | Certified service |
| Fleetpartners website Fleetpartners.com.au | Certified service |
| Eclipx Group Linked IN corporate profile https://www.linkedin.com/company/6422999/ | Certified service |
| FleetPartners Linked IN corporate profile https://www.linkedin.com/company/91100/ | Certified service |
| FleetPlus Linked IN corporate profile https://www.linkedin.com/company/143603/ | Certified service |
| Eclipx Group, FleetPlus, FleetPartners and FleetChoice 'Response to tender' documents | Certified service |
| FleetPlus, FleetPartners and FleetChoice marketing collateral e.g. printed brochures, posters, stickers in vehicles, educational videos. | Certified service |

6. ADDITIONAL INFORMATION

N/A

APPENDIX 1

Non-attributable emissions for products and services

To be deemed attributable an emission must meet two of the five relevance criteria. Non-attributable emissions are detailed below against each of the five criteria.

Table 8

| Relevance test | | | | | |
|---------------------------|---|--|---|---|--|
| Non-attributable emission | <i>The emissions from a particular source are likely to be large relative to the organisation's electricity, stationary energy and fuel emissions</i> | <i>The emissions from a particular source contribute to the organisation's greenhouse gas risk exposure.</i> | <i>Key stakeholders deem the emissions from a particular source are relevant.</i> | <i>The responsible entity has the potential to influence the reduction of emissions from a particular source.</i> | <i>The emissions are from outsourced activities previously undertaken within the organisation's boundary, or from outsourced activities typically undertaken within the boundary for comparable organisations.</i> |
| Maintenance of Vehicles | No | No | No | No | No |

APPENDIX 2

Non-quantified emissions for products/services

Please advise which of the reasons applies to each of your non-quantified emissions. You may add rows if required.

Table 9

| Non-quantification test | | | | |
|--|--|--|---|---|
| Relevant-non-quantified emission sources | <i>Immaterial <1% for individual items and no more than 5% collectively</i> | <i>Quantification is not cost effective relative to the size of the emission but uplift applied.</i> | <i>Data unavailable but uplift applied. A data management plan must be put in place to provide data within 5 years.</i> | <i>Initial emissions non-quantified but repairs and replacements quantified</i> |
| Refrigerants | Yes | No | No | No |